

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 53,585	—	28,938	514	0	-1,057	0	84,093	1	0	55,549
<b>Natural Gas Liquids and LRGs</b> .....	1,946	2,931	6	—	0	1,025	—	1,799	204	1,855	5,137
Pentanes Plus .....	999	—	0	—	0	17	—	643	0	339	80
Liquefied Petroleum Gases .....	947	2,931	6	—	0	1,008	—	1,156	204	1,516	5,057
Ethane/Ethylene .....	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene .....	368	1,723	6	—	0	455	—	0	192	1,450	2,325
Normal Butane/Butylene .....	135	1,111	0	—	0	654	—	722	12	-142	2,344
Isobutane/Isobutylene .....	440	97	0	—	0	-101	—	434	0	204	387
<b>Other Liquids</b> .....	3,035	—	4,072	—	0	163	—	7,138	253	-447	31,929
Other Hydrocarbons/Oxygenates .....	2,462	—	2,320	—	0	407	—	4,270	105	0	3,117
Unfinished Oils .....	—	—	961	—	0	55	—	1,353	0	-447	19,834
Motor Gasoline Blend. Comp. ....	573	—	791	—	0	-299	—	1,515	148	0	8,978
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	-294	95,357	4,837	—	3,687	2,417	—	—	5,746	95,424	54,103
Finished Motor Gasoline .....	-294	46,933	845	—	3,183	1,312	—	—	674	48,682	21,333
Reformulated .....	—	33,537	319	—	1,207	739	—	—	2	34,322	12,644
Oxygenated .....	2,791	73	0	—	0	0	—	—	0	2,864	0
Other .....	-3,085	13,323	526	—	1,976	573	—	—	672	11,496	8,689
Finished Aviation Gasoline .....	—	118	0	—	0	-71	—	—	0	189	419
Jet Fuel .....	—	14,021	1,522	—	161	-302	—	—	1	16,005	8,100
Naphtha-Type .....	—	4	0	—	0	-1	—	—	1	4	20
Kerosene-Type .....	—	14,017	1,522	—	161	-301	—	—	0	16,001	8,080
Kerosene .....	—	136	0	—	0	-8	—	—	584	-440	90
Distillate Fuel Oil .....	—	16,174	256	—	404	552	—	—	651	15,631	11,429
0.05 percent sulfur and under .....	—	12,938	181	—	345	566	—	—	444	12,454	9,316
Greater than 0.05 percent sulfur ...	—	3,236	75	—	59	-14	—	—	207	3,177	2,113
Residual Fuel Oil .....	—	4,602	1,677	—	0	1,021	—	—	1,269	3,989	6,223
Petrochemical Feedstocks <sup>e</sup> .....	—	374	38	—	0	-7	—	—	0	419	280
Special Naphthas .....	—	41	0	—	0	8	—	—	3	30	37
Lubricants .....	—	782	0	—	-61	118	—	—	69	534	1,316
Waxes .....	—	0	16	—	0	0	—	—	18	-2	0
Petroleum Coke .....	—	5,018	483	—	0	136	—	—	2,412	2,953	2,359
Asphalt and Road Oil .....	—	2,052	0	—	0	-341	—	—	64	2,329	2,426
Still Gas .....	—	4,892	0	—	0	0	—	—	0	4,892	0
Miscellaneous Products .....	—	214	0	—	0	-1	—	—	2	213	91
<b>Total</b> .....	<b>58,272</b>	<b>98,288</b>	<b>37,853</b>	<b>514</b>	<b>3,687</b>	<b>2,548</b>	<b>0</b>	<b>93,030</b>	<b>6,204</b>	<b>96,832</b>	<b>146,718</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."